

AECI PROPERTY SERVICES
PROPOSED 2026/27 ELECTRICITY TARIFF (DRAFT)

Industrial Time of Use	2025/26 Approved Tariff	2026/27 Proposed Tariff	% Increase
Basic Monthly (R/month)	7794.19	8534.64	9.50%
Demand Charge (R/kW)	180.88	198.06	9.50%
Access Charge (R/kVA)	62.58	68.53	9.50%
Low Season			
Energy charges:			
Peak (c/kWh)	280.37	307.01	9.50%
Standard (c/kWh)	179.06	196.07	9.50%
Off Peak (c/kWh)	131.66	144.17	9.50%
High Season			
Energy charges:			
Peak (c/kWh)	639.20	699.92	9.50%
Standard (c/kWh)	189.35	207.34	9.50%
Off Peak (c/kWh)	134.09	146.83	9.50%
Voltage Surcharge			
	Voltage (V)	Percentage (%)	
	33000	3	
	11000	10.5	
	6600	12.75	
	3300	16	
	400	22.5	

The increase for this customer category is applied on a back-to-back basis with the eThekweni Electricity adjustment across all elements of the ITOU tariff. The proposed increase equates to an average of 9.50% over a 12-month period, which is lower than eThekweni Electricity's proposed increase of 10.50%.

Energy Charge:	The energy charge is time dependent as well as seasonally differentiated.
Network Demand Charge:	The network demand charge is based on actual Demand (kW) and not KVA (benefit to customer)
Network Access Charge:	The network access charge is based on the highest maximum demand that the customer expects AECI Property Services to be in a position to supply and measured in KVA and is charged per point of supply.
Service Charge:	The service charge is a fixed charge and is charged on a monthly basis per point of supply.
Voltage Surcharge:	The voltage surcharge is the percentage levied on the sum of all cost with the exception of the service charge.

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Users 2 Part 1	2025/26 Approved Tariff	2026/27 Proposed Tariff	% Increase
Demand Charge (R/kVA)	626.90	686.46	9.50%
Energy Charge (c/kWh)	125.39	137.30	9.50%

HV1 3 Part	2025/26 Approved Tariff	2026/27 Proposed Tariff	% Increase
Demand Charge (R/kVA)	721.57	790.12	9.50%
Energy Charge (c/kWh)	145.24	159.04	9.50%
KW Restriction (Discount)	162.99	178.47	9.50%

Business and General	2025/26 Approved Tariff	2026/27 Proposed Tariff	% Increase
Energy Charge (c/kWh)	385.47	422.09	9.50%

NOTES

1. EThekweni Electricity has applied for a Time-of-Use (ITOU) tariff increase effective 1 July 2026. When applied to the AECl load profile, this adjustment results in an average tariff impact of **10.50%**. However, AECl has elected to apply for a lower average increase of **9.50%**. It should be noted that AECl's proposed increase is directly dependent on, and subject to, the approval of the EThekweni Electricity tariff adjustment.
2. High Demand period is defined as 1 June to 31 August, while the Low Demand period extends from 1 September to 31 May.
3. Power factor correction is implemented by AECl at the 33 kV level. Consequently, maximum demand is measured and billed in kilowatts (kW), rather than kilovolt-amperes (kVA).
4. The Tariffs Users 2 Part 1 and H.V 1 3 Part will be phased out and will no longer be available to new customers or for conversion by existing customers.
5. The restricted demand is the highest maximum demand (MD) recorded between 16h00 and 18h00. This value is deducted from overall measured demand to encourage peak demand reduction.
6. Tariff has been approved by AECl Property Services Management.

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