

Licence Number: NER/IPP/NC/658-860

LICENCE FOR THE OPERATION OF A GENERATION FACILITY

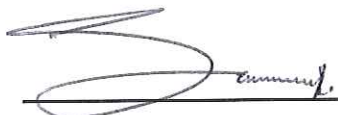
This Licence is issued by the National Energy Regulator of South Africa, hereinafter referred to as "NERSA", in terms of the Electricity Regulation Act, 2006 (Act No. 4 of 2006). This Licence is issued to:

GAROB WIND FARM (PTY) LTD
(Company Registration No: 2011/104011/07)

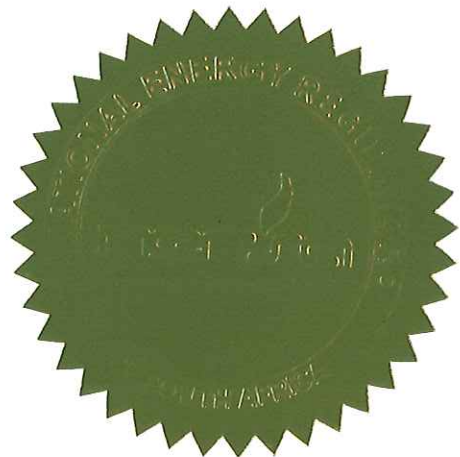
hereinafter referred to as "the Licensee", only for the purpose of the operation of the Generation Facility referred to in Schedule 2.

The operation of the Generation Facility permitted under this Licence is subject to the conditions listed in Schedule 1.

ISSUED at Pretoria on this **29** day of **October 2015**.



ACTING CHIEF EXECUTIVE OFFICER
NATIONAL ENERGY REGULATOR



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Schedule 1 - Licence conditions

1. Definitions and interpretation

1.1 The following capitalised terms as defined hereunder will be used in the interpretation of these Licence conditions. Capitalised terms not defined hereunder but used in these Licence conditions will carry the same meaning as the definitions in the Commercial Agreements or the Act (as the case may be):

Approvals	means any permission, permit, approval, consent, authorisation, registration, grant, acknowledgement, exemption or agreement to be obtained from any Competent Authority by the Licensee under any law to enable the Licensee to undertake its obligations in respect of the Project;
Buyer	means Eskom Holdings SOC Limited or any successor in law;
Codes	means as applicable, any code in respect of electricity distribution or transmission or generation as published by the Energy Regulator from time to time;
Commercial Agreements	means Power Purchase Agreement (PPA), Implementation Agreement (IA), Direct Agreement (DA), and Connection Agreement;
Commercial Operation Date	has the meaning ascribed to it in the PPA;
Contracted Capacity	means the anticipated capacity of the Generation Facility, measured at the Delivery Point and expressed as AC power capacity, net of own consumption and electrical losses between the generator terminals and the Delivery Point;
Delivery Point	means the physical point where the Generation Facility connects to the System and where the Energy Output is to be delivered by the Licensee to the Buyer;

Energy Regulator/ the National Energy Regulator	means the National Energy Regulator established in terms of the National Energy Regulator Act, 2004 (Act No 40 of 2004);
Generation Facility	means the generation facility referred to in Schedule 2;
Financial year	means a period starting from the date immediately following the last day of the preceding accounting period up to and including the last day of the accounting period;
Generation	means the production of electricity by any means, and generate and generating have corresponding meanings;
Generation Licence	means a licence issued in terms of the Act;
Licence	means this Generation Licence issued to Garob Wind Farm (Pty) Ltd by the Energy Regulator
Licensed Activities	means the activities licensed hereunder, as set out in clause 4.1 of this Licence;
Licensee	means Garob Wind Farm (Pty) Ltd ;
Rules	means Rules made by the Energy Regulator in terms of the Act;
Term	means duration of Licence or period within which a Licence is in force;
The Act	means the <i>Electricity Regulation Act, 2006 (Act No 4 of 2006)</i> , and includes Regulations made under the Act;

2. Interpretation

In these Licence conditions, unless otherwise specified:

- 2.1 Words or phrases importing the singular include the plural and vice versa;
- 2.2 Headings are for convenience only and do not affect the interpretation of the licence;
- 2.3 Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document;
- 2.4 Any reference to a numbered section is a reference to the section bearing that number in which the reference occurs;
- 2.5 In the computation of time, where there is a reference to a number of days between events, such computation of time will be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an event expires on a holiday, the event will be done on the next day that is not a holiday.

3. Term of Licence

- 3.1 The Licence will commence on the Commercial Operation Date (COD) and continue to be in force for a period of 20 years. To the extent that the term of the PPA is extended beyond 20 years, the term of this Licence will automatically be extended to align with the extended PPA term. The provisions of clause 3 do not prevent the Licensee from operating the Generation Facility during the Early Operating Period subject to the terms and conditions of the Commercial Agreements.
- 3.2 Subject to the provisions of the Act and save for the circumstance contemplated in clause 3.1 (which contemplates an automatic extension of the Licence term), the Term of this Licence may be renewed on application by the Licensee.
- 3.3 The Energy Regulator may set different Licence conditions upon granting an approval for renewal of the Licence as contemplated in clause 3.2.

4. Licensed activities

- 4.1 This Licence is issued to operate the Generation Facility and to sell its electricity to the Buyer as contemplated in Schedule 3.

4.2 The entitlement of the Licensee to conduct the Licensed Activities is subject to all Approvals having been obtained.

5. Prohibited activities

5.1 The Licensee must not increase the installed capacity (as set out in Schedule 2) or change the generating process of the Generation Facility without the approval of the Energy Regulator.

5.2 The Licensee must not sell electricity from the Generation Facility to any third party without the approval of the Energy Regulator.

6. Standard performance

The Licensee must:

6.1 keep this Licence or a copy at the Generation Facility;

6.2 comply with the Act and Regulations, Rules, Codes, guidelines, directives and standards issued by the National Energy Regulator from time to time;

6.3 save for exemptions approved by the Energy Regulator, comply with the provisions of the Codes as varied, supplemented or replaced from time to time;

6.4 comply with the economic development commitments provided for in the Implementation Agreement, subject to the terms and conditions of that agreement;

6.5 Comply with restrictions and conditions imposed by any relevant government department, agency and/or authority which its decision can have an impact on the existence of this Licence.

7. Commercial Agreements

7.1 The Licensee must at all times comply with its obligations under the Commercial Agreements, subject to and in accordance with the terms and conditions of those Commercial Agreements.

7.2 The Licensee must keep original Commercial Agreements or copies of these documents at its premises.

7.3 The Licensee must at all times provide a Connection Agreement for each Delivery Point as and when required to do so or provide a copy of a current and valid Connection Agreement to the National Energy Regulator.

7.4 Amendment, variations and/or ratification of Power Purchase and Connection Agreements must not be made without the prior written approval of the Energy Regulator.

8. Tariff

8.1 The Licensee must sell electricity from the Contracted Capacity to the Buyer, at the tariff stipulated in the PPA.

8.2 Any variations to the tariff in the PPA, other than escalation of such tariff in accordance with the PPA, will be subject to approval by the Energy Regulator.

9. Payment of Licence levies

The Licensee must pay to the National Energy Regulator such levies in respect of this Licence as determined by the Minister of Energy under the prevailing legislation.

10. Provision of information

The Licensee must:

10.1 maintain records of the operation of the Generation Facility and provide, in the manner and form prescribed by the National Energy Regulator, such information and documents as the National Energy Regulator may require from time to time for the purpose of performing functions assigned or transferred to it under the law. Records must include but not limited to Regulatory Reporting Manuals (RRMs) and generation performance reports.

10.2 maintain a separate information and statement of accounts for electricity generation business covered by this Licence in the form prescribed by the Energy Regulator.

10.3 keep audited records of accounts relating to social development commitments. These records must at all times be available to the Energy Regulator or its appointed agent.

10.4 provide the Energy Regulator with audited financial statements for each Financial year in accordance with relevant financial legislations.

10.5 submit to the Energy Regulator copies of the accounting statements and auditor's report within 180 days of the end of the Licensee's Financial year.

11. Health and safety

The Licensee must comply with applicable health and safety legislation, subordinate legislation and such other requirements as may be applicable.

12. Environmental

The Licensee must comply with applicable environmental legislation, subordinate legislation and such other requirements as may be applicable.

13. Inspection(s)

The Licensee must:

13.1 consent to inspection at all reasonable times to be conducted by the Energy Regulator or authorised persons on its behalf for the purpose of ascertaining the condition of the Generation Facility and operational standards.

13.2 allow any person authorised by the Energy Regulator to inspect and verify the financial accounts of the Generation Facility and must render all necessary assistance to such person.

14. Investigation(s)

14.1 The Energy Regulator or authorised person may on receipt of complaint or at its own instance conduct investigation with regard to compliance with the Act or Licence conditions.

14.2 On completion of the investigation the Energy Regulator may:

14.2.1 Refer the investigation report to the Director of Public Prosecutions of the area concerned; and

14.2.2 If a Licensee is involved, act on the matter in accordance with the provision of the Act.

15. Assignment of Licence

15.1 The Licensee may not assign, cede or transfer this Licence or any power or duty granted or imposed under this Licence, to any other person without the prior consent

of the Energy Regulator. The provisions of this clause 15.1 do not prevent the appointment or functioning of an Appointed Representative on the terms and conditions of the Direct Agreement.

16. Change in control of Licensee

16.1 The Licensee must ensure that there is no Change in Control in the Licensee unless such Change in Control has been approved in terms of the Implementation Agreement.

16.2 A Licensee must at all times notify the Energy Regulator with the details of any changes in the registered name, operation status of the Generation Facility, registered address and other contact details.

16.3 A Licensee must notify the Energy Regulator of any Changes in Control of the Licensee.

16.4 The notification must be provided within 14 days after the event.

17. Amendment of Licence

This Licence may be amended in accordance with the Act and the Rules.

18. Revocation of Licence

This Licence may be revoked by the Energy Regulator in accordance with the provisions of the Act and the Rules.

19. Contravention of Licence

19.1 The Licensee must not act in any manner that is inconsistent with the Act, Rules and this Licence.

19.2 In the event of contravention, such contravention must be dealt with in terms of the Act.

20. Correspondence with the National Energy Regulator

20.1 All official communication with the Energy Regulator must be in writing, unless directed otherwise by the Energy Regulator.

20.2 The communication can be sent by any means possible including post, fax, email and hand delivery.

20.3 The Licensee must, in all correspondence with the Energy Regulator, quote the Licence reference number, as it appears on the Licence certificate.

21. Whole Licence

This Licence constitutes entire licence and supersedes all prior understandings and agreements between the Licensee and the Energy Regulator.

22. Dispute resolution

Save for the provisions of the PPA:

22.1 The Energy Regulator may act as mediator if so requested by both the Licensee and the buyer to settle the dispute; or

22.2 The Energy Regulator may appoint a suitable person to act on its behalf towards the settlement of the dispute and any action or decision of a person so appointed is deemed to be an action by or decision of the Energy Regulator.

Schedule 2 - Details of the Generation Facility

Generating Station	Location	Type	Installed Capacity (MW)
Garob Wind Farm	Karoo District Municipality, Northern Cape Province GPS Coordinates 29°55'9.14" S 22°24'50.4" E	Onshore wind farm	138MW

Schedule 3 - Trading Agreements

Power Purchaser (Buyer)	Contracted generation station	Duration of PPA	Contracted Capacity (MW)	Date Issued
Eskom Holdings SOC Limited	Garob Wind Farm	20 Years	135.9MW	29 October 2015